

FILE NOTATIONS

Entered in NID File

Entered on G.R. Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW _____ WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E _____

E-I _____

GR _____

GR-N _____

Micro _____

Lat _____

Mi-L _____

Sonic _____

Others _____

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

OIL AND GAS CONSERVATION COMMISSION

September 29 19 56

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 3, which is located 2083 ft. from (N) line and 783 ft. from (E) line of Sec. 23, Twp. 9S, R. 23E, 6th (X) Chapita Wells, (Meridian) (Field or Unit) Uinta, on or about 4th day of October, 19 56.
(County)

LAND: Fee and Patented () Name of Owner of patent or lease _____
State ()
Lease No. _____ Address _____
Public Domain
Lease No. Utah 0344A

Is location a regular or exception to spacing rule? Regular. Has a surety bond been filed? Yes. With whom? Federal. Area in drilling unit _____
(State or Federal)
Elevation of ground above sea level is 5127 ft. All depth measurements taken from top of Rotary Table which is 5141 ft. above ground.
(Derrick Floor, Rotary Table or Kelley Bushing)

Type of tools to be used Rotay. Proposed drilling depth 5200 ft. Objective formation is Wasatch.

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft. In.	Top	Bottom	Cementing	Depths
10 3/4" O.D.	32.75	H-40	200'	GR	200'	RB	200'
5 1/2" O.D.	14	J-55	5200'	GR	5200'	RB	

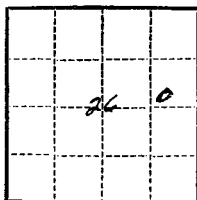
AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved _____ By B. L. Corbell
Date _____ 19 _____ District Superintendent
(Title or Position)
By _____ Continental Oil Company
(Company or Operator)
Title _____ Address P. O. Box 908
Craig, Colorado

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Rm. 105, Capitol Building, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the Commission as soon as available.
4. Use back of form for remarks.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. Utah D-3444
Unit Chapita Wells

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

ADJ	
FOR	
REC	
FILE	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 5, 1956

Well No. 3 is located 2083 ft. from N line and 783 ft. from E line of sec. 26

NE/4 Sec. 26
(1/4 Sec. and Sec. No.)
Chapita Wells
(Field)

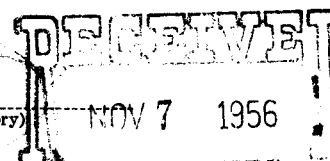
9S
(Twp.)

23E
(Range)

6th
(Meridian)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5141 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Due to the absence of favorable shows in the Green River and Wasatch formations, we propose to plug and abandon the above described well in the following manner:

It is estimated that approximately 2400' of 7 5/8" 24# N-40 casing previously set at 3000' and cemented with 100 sx regular cement, will be recoverable. It is proposed to set a 50 sk plug in the interval 4240' - 4512' covering the top of the Wasatch formation at 4360'. Another 50 sk plug is to be placed in the top of the unrecovered portion of the casing estimated to cover the interval 2400' - 2600'. A 40 sk plug is to be placed in the interval 116' - 194' at which point 10 3/4", 32# surface casing has been set. An additional 5 sk plug is to be placed at the surface with an appropriate marker set. All intervals between

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

plugs are to be filled with heavy mud. Verbal approval for above operation
Company Continental Oil Company was obtained from Mr. D.F. Russell.

Address Box 908Craig, Colorado

ORIG. SIGNED
By G. L. CORBELL

Title District Superintendent

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

- PLUGGING METHODS AND PROCEDURE:** The methods and procedure for plugging a well shall be as follows:
- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
 - (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
 - (c) A plug shall be placed at or near the surface of the ground in each hole.
 - (d) The interval between plugs shall be filled with heavy mud laden fluid.
 - (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Chapita Wells County Uinta
 Lease Name Chapita Wells Well No. 3 Section 23 Twp. 9S R 23E
 Date Well was plugged November 6, 19 56.
 Was the well plugged according to regulation of the Commission? Yes.

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole. (giving size, top and bottom elevations of each section of abandoned casing.

T.D. 5250'. A 50 sk plug was set from 4512'-4240'. A 40 sk plug from 3000' to 2800', a 10 sk plug on bottom, 20 sx at the bottom of the surface casing, and a plug at the top of the surface. All intervals filled with heavy mud. The following casing was left in the hole: 10 3/4" O.D. 32.75# H-40 from the surface to 194' RB, 7 5/8" O.D. 24# from 1575' to 3000'.

Operator G. L. Corbett
 Address District Superintendent
Continental Oil Company
Box 908
Craig, Colorado

AFFIDAVIT

STATE OF ~~UTAH~~ COLORADO

COUNTY OF Moffat

Before me, the undersigned authority, on this day personally appeared G. L. Corbett, known to me to be the person whose name is subscribed to the above instrument who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this 4th day of December, 19 56.

My commission expires Nov. 8, 1959

Richard Herring
(Notary Public)

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City 14, Utah.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
LOG OF OIL OR GAS WELL

Well No. 3, which is located 2083 ft. from (N/S) line and 783 ft from (E/W) line of Section 23, Twp. 9S, R. 23E, 6th Chapita Wells, Uinta (Meridian) (Field or Unit) (County)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records as of November 27, 1956 and is to be kept confidential until _____, 19____. (See Rule C-5)
Drilling operations were (~~completed~~) (~~suspended~~) (abandoned) on November 3, 1956.

Date: November 27, 1956 Signed: B. F. Carheller Title: Dis't Sup't
Company: Continental Oil Company

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size of Hole	Size Casing	Weight per ft.	Threads per Inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated from to	Purpose
13 3/4	10 3/4	32.75	8 Rd	H-40	196	Baker			Surface
9	7 5/8	24	8 Rd	H-40	3008'	Baker	1575'		Intermediate

MUDDING AND CEMENTING RECORD

Size Casing	Where Set	Number of sacks of cement	Method Used	Mud Gravity	Amount of Mud Used
10 3/4	194 RB	150 Regular	Rocky Mountain		
7 5/8	3000	100 Regular	Rocky Mountain		

TOOLS USED

Cable Tools were used from _____ to _____ and from _____ to _____
Rotary Tools were used from 0 to 5250 T.D. and from _____ to _____

PRODUCTION

Put to producing _____, 19____
OIL WELLS: The production during the first 24 hours was _____ barrels of liquid of which _____% was oil; _____% was emulsion; _____% was water; and _____% was sediment. Gravity: _____

GAS WELL: The production during the first 24 hours was _____ MCF plus _____ barrels of liquid hydrocarbon. Shut in pressure _____ lbs. Length of time shut in _____.

FORMATION RECORD

From	To	Thickness in feet	Formation	From	To	Thickness in feet	Formation

HISTORY OF WELL

(OVER)

(if additional space is needed use back of page or attach separate sheet)

The Chapita Well Unit No. 3 was spudded @ 10-3-56 and drld to a depth of 194' w/mud. Six jts of 10 3/4" - 32# casing was set @ 194' and cemented w/150 sx of regular cement. Gas was used to drill the wells to a depth of 3000' in the Green River Formation where 97 jts of 7 5/8" - 24# H-40 casing was cemented w/100 sx of regular cement. No shows were encountered in samples to this depth. The use of gas was discontinued at a depth of 4190' where gel-base mud utilized to a T.D. of 5250'. A tentative top of the Wasatch Formation was encountered @ 4360'. A core, 5047'-5072' w/25' of recovery was cut in the Wasatch Sand. Fifteen feet of sand, salt, and pepper in color w/good porosity, no odor, and appearing to be wet together w/10' shale, was recovered. Upon drlg to 5250', ES and Micro logs were run. DST #1 4780'-5000'. Packer failed. DST #2 4785'-4250'. Failed to get packer seated.

Due to the absence of favorable shows in the Green River and Wasatch formations, the well was plugged and abandoned in the following manner:

50 sx from 4512' - 4240', 40 sx from 3000' - 2800', 10 sx plug on bottom, 20 sx at bottom of the surface casing, and a plug at the top of the surface. All intervals filled with heavy mud.

DEC 10 1956



CONTINENTAL OIL COMPANY

GEOLOGICAL SECTION
P.O. BOX 2250
Salt Lake City, Utah

January 2, 1957

Oil & Gas Conservation Comm.
State of Utah
Capitol Building
Salt Lake City, Utah

*Noted
Catt
1-7-57*

Gentlemen:

Attached please find an Electrical Survey Log on the Continental #3 Chapita Wells, Sec. 23, T. 9 S., R. 23 E., Uintah County, Utah.

Because this test was drilled with gas, no cuttings were available for sample examination.

Very truly yours,

A handwritten signature in cursive script that reads "Robert K. Aaker".

Robert K. Aaker
Division Geologist
Salt Lake Division

RKA-cg
Enc.

U. S. LAND OFFICE **Salt Lake City**
Utah 0344-A
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Continental Oil Co.** Address **Box 908, Craig, Colorado**
Lessor or Tract **Continental Oil Co.** Field **Chapita Wells** State **Utah**
Well No. **3** Sec. **23** T. **9S** R. **23E** Meridian **6th** County **Uintah**
Location **2083** ft. **N.** of **N** Line and **783** ft. **E.** of **E** Line of **Sec. 23** Elevation **5127** GR
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

G. L. CORBELL

Date **March 29, 1957** Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **10-3** Finished drilling **11-2**, 19 **56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Length per inch	Make	Amount	Kind of shoe	Set and pulled from	Frame	Purpose
10 3/4	32.75	8 rd	H-40	196'	Baker			Surface
7 5/8	22.75	8 rd	H-40	196'	Baker			Intermediate

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	194'	150 sx reg	Rocky Mtn		
7 5/8	3000'	100 sx reg	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

DATES

EMPLOYEES

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1602	1602	Uintah
1602	4350	2748	Green River
4350	TD		Wasatch
USGS(3) UOCC REW File			
FROM	TO	TOTAL FEET	FORMATION

16-48094-8

USGS(3) UOCC REM File

FORMATION RECORD—Continued

APR 10 1967

FIELD WORK

Heavy duty - Material

Geology

Depth set

BLUES AND ADAPTERS

Casing size	Weight set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3 1/2"	3000'	100			
3 1/2"	100'	120			

MUDDING AND CEMENTING RECORD

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in the test for 600', state kind of material used, position, and results of pumping or bailing.

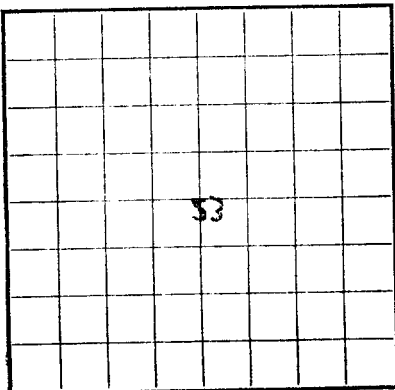
Chapter Wells #3 was spudded 10-3-56 and drld to a depth of 194' with mud. 32# casing was set and cemented w/150 sk regular cement - 194'. Gas was used to drill the well to a depth of 3000' in the Green River formation where 97 fts of 7 5/8" 24# H-40 casing was cemented w/100 sk regular cement. No shows were encountered in samples to this depth. The use of gas was discontinued at a depth of 4190' where gel-base mud utilized to a T.D. of 5250'. A tentative top of the Wasatch formation was encountered at 5300'. A core 5047'-72' w/25' of recovery was cut in the Wasatch Sand. Fifteen feet of sand, salt, and pepper in color w/good porosity, no odor, and appearing to be wet together w/10' shale was recovered. Upon drlg to 5250' ES and micro logs were run. DST #1 4780'-5000'. Lacker failed. DST #2 4985' - 4250'. Failed to get packer seated. The well was plugged in the following manner: T.D. 5250'. A 50 sk plug was set from 4512' - 4240'. A 40 sk plug from 3000' - 2800'. A 10 sk plug on bottom, 20 sk plug at bottom of the surface casing, and a plug at the surface. All intervals filled with heavy mud. The following casing was left in the hole: 10 3/4" O.D. 32.75# H-40 from surface to 194' RB. 7 5/8" O.D. 24# from 1575' - 3000'. A marker was set and location was cleaned and leveled.

so far as can be determined from all available records.

The information given hereunder is a complete and correct record of the well as far as has been done thereon

Location 28° 14' N. 103° 14' W. of T. 103° 14' W. of E. Line of Sec. 33 Elevation 8133 ft
Well No. 3 266' L. 80' B. 375' Meridian 266' County Garfield
Lessor of Interest CONSTRUCTION OIL CO. Field Garfield, State Utah
Company CONSTRUCTION OIL CO. Address Box 108, Garfield, Colorado

LOCATE WELL CORRECTLY



LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

LEASE OR PERMIT TO PROSPECT

SERIAL NUMBER

U. S. FIELD OFFICE

FORM 3-330

APPROPRIATE EXPLANATION 13-21-22
INQUEST BUREAU NO. 43-B-322'S

2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CHAPITA WELLS UNIT 3

9. API Well No.
43-047-10259

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R23E SENE 2083FNL 783FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to remove the above-ground dry-hole marker on the referenced well and install an underground marker in order to drill and complete the East Chapita 96-23 well.

COPY SENT TO OPERATOR

Date: 11.26.2008

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 11/24/08

Federal Approval of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #64278 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 10/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED NOV 03 2008**

DIV. OF OIL, GAS & MINING